

**STATE OF ALASKA  
REGULATORY COMMISSION OF ALASKA**

Before Commissioners

Stephen McAlpine, Chairman  
Rebecca L. Pauli  
Robert M. Pickett  
Norman Rokeberg  
Janis W. Wilson

In the Matter of the Tariff Rate Revision, ) Designated as TL131-301, Filed by ) CONOCOPHILLIPS TRANSPORTATION ) ALASKA, INC. for Revised Rates Pertaining ) to the Trans Alaska Pipeline System ) _____ )	P-08-009
In the Matter of the Tariff Rate Revision ) Designated as TL140-304, Filed by ) EXXONMOBIL PIPELINE COMPANY for ) Revised Rates Pertaining to the Trans Alaska ) Pipeline System ) _____ )	P-08-013
In the Matter of the Tariff Rate Revision, ) Designated as TL128-308, Filed by KOCH ) ALASKA PIPELINE COMPANY, LLC for ) Revised Rates Pertaining to the Trans Alaska ) Pipeline System ) _____ )	P-09-005
In the Matter of the Tariff Rate Revision, ) Designated as TL118-312, Filed by UNOCAL ) PIPELINE COMPANY for Revised Rates ) Pertaining to the Trans Alaska Pipeline ) System ) _____ )	P-09-006
In the Matter of the Tariff Rate Revision, ) Designated as TL137-301, Filed by ) CONOCOPHILLIPS TRANSPORTATION ) ALASKA, INC. for Revised Rates Pertaining ) to the Trans Alaska Pipeline System ) _____ )	P-09-010

In the Matter of the Tariff Rate Revision, Designated as TL133-308, Filed by KOCH ALASKA PIPELINE COMPANY, LLC for Revised Rates Pertaining to the Trans Alaska Pipeline System	) ) ) ) ) ) ) ) ) ) )	P-09-012
In the Matter of the Tariff Rate Revision Designated as TL147-304, Filed by EXXONMOBIL PIPELINE COMPANY for Revised Rates Pertaining to the Trans Alaska Pipeline System	) ) ) ) ) ) ) ) ) ) )	P-09-015
In the Matter of the Tariff Rate Revision, Designated as TL126-312, Filed by UNOCAL PIPELINE COMPANY for Revised Rates Pertaining to the Trans Alaska Pipeline System	) ) ) ) ) ) ) ) ) ) )	P-10-005
In the Matter of the Tariff Rate Revision, Designated as TL141-301, Filed by CONOCOPHILLIPS TRANSPORTATION ALASKA, INC. for Revised Rates Pertaining to the Trans Alaska Pipeline System	) ) ) ) ) ) ) ) ) ) )	P-10-010
In the Matter of the Tariff Rate Revision, Designated as TL138-308, Filed by KOCH ALASKA PIPELINE COMPANY, LLC, for Revised Rates Pertaining to the Trans Alaska Pipeline System	) ) ) ) ) ) ) ) ) ) )	P-10-013
In the Matter of the Tariff Rate Revision, Designated as TL151-304, Filed by EXXONMOBIL PIPELINE COMPANY for Revised Rates Pertaining to the Trans Alaska Pipeline System	) ) ) ) ) ) ) ) ) ) )	P-11-006
In the Matter of the Tariff Rate Revision, Designated at TL132-312, Filed by UNOCAL PIPELINE COMPANY for Revised Rates Pertaining to the Trans Alaska Pipeline System	) ) ) ) ) ) ) ) ) ) )	P-11-009

In the Matter of the Tariff Rate Revision,	)	
Designated as TL143-301, Filed by	)	
CONOCOPHILLIPS TRANSPORTATION	)	P-11-011
ALASKA, INC. for Revised Rates Pertaining	)	
To the Trans Alaska Pipeline System	)	
_____	)	
In the Matter of the Tariff Rate Revision	)	
Designated as TL140-308, Filed by KOCH	)	
ALASKA PIPELINE COMPANY, LLC for	)	P-11-012
Revised Rates Pertaining to the Trans Alaska	)	
Pipeline System	)	
_____	)	
In the Matter of the Tariff Rate Revision,	)	
Designated as TL134-312, Filed by	)	
UNOCAL PIPELINE COMPANY for	)	P-11-022
Revised Rates Pertaining to the Trans Alaska	)	
Pipeline System	)	
_____	)	
In the Matter of the Tariff Rate Revision,	)	
Designated as TL157-304, Filed by	)	
EXXONMOBIL PIPELINE COMPANY for	)	P-12-016
Revised Rates Pertaining to the Trans Alaska	)	
Pipeline System	)	
_____	)	
In the Matter of the Tariff Rate Revisions,	)	
Designated as TL149-301 and TL150-301, Filed	)	
by CONOCOPHILLIPS TRANSPORTATION	)	P-12-017
ALASKA, INC. for Revised Rates Pertaining to	)	
the Trans Alaska Pipeline System	)	
_____	)	

In the Matter of the Tariff Rate Revision,	)	
Designated as TL162-304, Filed by	)	
EXXONMOBIL PIPELINE COMPANY for	)	P-13-009
Revised Rates Pertaining to the Trans Alaska	)	
Pipeline System	)	
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In the Matter of the Tariff Rate Revision	)	
Designated as TL152-301, Filed by	)	
CONOCOPHILLIPS TRANSPORTATION	)	P-13-010
ALASKA, INC. for Revised Rates Pertaining	)	
To the Trans Alaska Pipeline System	)	
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In the Matter of the Tariff Rate Revision,	)	
Designated as TL164-304, Filed by	)	
EXXONMOBIL PIPELINE COMPANY for	)	P-14-023
Revised Rates Pertaining to the Trans Alaska	)	
Pipeline System	)	
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In the Matter of the Tariff Rate Revision,	)	
Designated as TL154-301, Filed by	)	
CONOCOPHILLIPS TRANSPORTATION	)	P-14-024
ALASKA, INC. for Revised Rates Pertaining	)	
To the Trans Alaska Pipeline System	)	
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In the Matter of the Tariff Rate Revision,	)	
Designated as TL143-311, Filed by BP	)	
PIPELINES (ALASKA) INC., for	)	P-13-012
Revised Rates Pertaining to the Trans Alaska	)	
Pipeline System	)	
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**STIPULATION RESOLVING DISPUTED ISSUES  
AND REQUEST TO APPROVE OR ACCEPT SETTLEMENT**

This Stipulation is between BP Pipelines (Alaska) Inc. (“BPPA”), ConocoPhillips Transportation Alaska, Inc. (“CPTAI”), ExxonMobil Pipeline Company (“EMPCo”), Koch Alaska Pipeline Company, LLC (“KAPCO”), and Unocal Pipeline Company

(“Unocal”) (collectively, the “TAPS Carriers”);<sup>1</sup> the State of Alaska (“the State”); Anadarko Petroleum Corporation (“Anadarko”); Tesoro Alaska Company LLC (“Tesoro”); Flint Hills Resources Alaska, LLC (“Flint Hills”); and Petro Star Inc. (“Petro Star”), each of which is referred to herein as a “Party” and collectively as the “Parties.” The State, Anadarko, Tesoro, Flint Hills, and Petro Star are also referred to herein as the “Non-TAPS Parties.” The Parties have met and conferred and by this Stipulation propose to resolve and dispose of all issues in the Regulatory Commission of Alaska (“RCA”) dockets identified in Attachment A (“Settled RCA Dockets”). This Stipulation is submitted for approval or acceptance by the RCA pursuant to AS 42.06.140 and 3 AAC 48.166. In order to allow the Stipulation to take effect as contemplated, the Parties respectfully request the Commission to approve the stipulation no later than March 30, 2018.

The parties agree and stipulate as follows:

1. Regulatory Approval. Following the execution of this Stipulation, the Parties shall cooperate fully, each at its own expense, in supporting all the agreements identified in this Stipulation and in securing all necessary governmental approvals for this Stipulation. This Stipulation shall be filed concurrently with a request for approval by

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<sup>1</sup> The TAPS Carriers fall into two groups. KAPCO and Unocal (the “Exiting Carriers”) have provided final notice of their withdrawal from TAPS effective as of August 1, 2012. KAPCO has completed its exit from TAPS. Unocal is in the process, subject to applicable government approvals, of completing the transfer of its TAPS interests to BPPA, CPTAI and EMPCo (the “Remaining Carriers”). The Exiting Carriers’ rights and obligations under this Agreement, therefore, relate only to their intrastate rates in effect during the period prior to August 1, 2012.

the Federal Energy Regulatory Commission (“FERC”) of a settlement agreement involving the TAPS Carriers’ 2009-2015 interstate rates (“2009-2015 Interstate Rate Agreement”), and an agreement containing a variable tariff methodology to govern the TAPS Carriers’ interstate rates for the period beginning January 1, 2016 (“FERC VTM Agreement”). This Stipulation, the 2009-2015 Interstate Rate Agreement, and the FERC VTM Agreement are referred to herein collectively as the “Three Agreements.” This Stipulation is contingent upon final approval or acceptance of each of the Three Agreements by the applicable agency without condition or modification in an order that is final and no longer subject to judicial review (“Final Regulatory Approval”). If Final Regulatory Approval is not obtained by May 1, 2018, or if, before that date, the applicable regulatory agency or a reviewing court rejects, modifies or imposes conditions on any of the Three Agreements, then, unless the Parties agree otherwise in writing, this Stipulation shall immediately terminate and the Parties shall not be bound by this Stipulation. In that event, for the avoidance of doubt, the TAPS Carriers shall have no obligation to pay intrastate refunds or to make prospective rate filings pursuant to Section 4, and nothing shall prejudice the pending RCA and appellate court matters identified in Section 2 or the rights of the Parties with respect to those matters.

2. Resolution of Pending Matters. Upon Final Regulatory Approval, this Stipulation shall settle with prejudice all aspects of the challenges to the TAPS Carriers’ intrastate rates that are currently pending in the Settled RCA Dockets as well as the appeal pending before the Superior Court of the State of Alaska in Case No. 3AN-16-

07498CI (the “Settled Alaska Superior Court Case”). Upon Final Regulatory Approval, the challenges to the TAPS Carriers’ intrastate rates in the Settled RCA dockets shall be dismissed with prejudice and the dockets shall be terminated and closed. Within five (5) business days after Final Regulatory Approval, CPTAI and EMPCo shall dismiss with prejudice their appeal in the Settled Alaska Superior Court Case. The Parties shall cooperate fully, each at its own expense, to take any additional steps necessary to obtain approval for the termination of the Settled RCA Dockets and the Settled Alaska Superior Court Case.

3. RCA Refunds. On or before the first business day of the month that occurs at least thirty (30) days after the effective date of the prospective rate filings addressed in Section 4, each TAPS Carrier shall pay refunds, with interest at the applicable interest rate for RCA refunds, for deliveries to each destination as shown below. Each TAPS Carrier shall issue individual refund reports to its shippers within 30 days after paying refunds.

(a) For GVEA, \$0.168 for each barrel shipped on (1) CPTAI from June 20, 2011 through December 31, 2016; (2) BPPA from October 23, 2013 through December 31, 2016; (3) EMPCo from August 1, 2012 through December 31, 2016; (4) KAPCO from July 13, 2011 through July 31, 2012; and (5) Unocal from January 1, 2012 through July 31, 2012. The Remaining Carriers shall also pay refunds for the period from January 1, 2017, through the effective date of the prospective rate filings addressed in Section 4 based on the difference between the

level of the prospective rate to GVEA and the Carrier's filed intrastate rate to that destination.

(b) For Petro Star Valdez, \$0.274 for each barrel shipped on (1) CPTAI from June 20, 2011 through December 31, 2016; (2) BPPA from October 23, 2013 through December 31, 2016; (3) EMPCo from August 1, 2012 through December 31, 2016; (4) KAPCO from July 13, 2011 through July 31, 2012; and (5) Unocal from January 1, 2012 through July 31, 2012. The Remaining Carriers shall also pay refunds for the period from January 1, 2017, through the effective date of the prospective rate filings addressed in Section 4 based on the difference between the level of the prospective rate to Petro Star Valdez and the Carrier's filed intrastate rate to that destination.

(c) For Valdez, \$0.275 for each barrel shipped on (1) CPTAI from June 20, 2011 through December 31, 2016; (2) BPPA from October 23, 2013 through December 31, 2016; (3) EMPCo from August 1, 2012 through December 31, 2016; (4) KAPCO from July 13, 2011 through July 31, 2012; and (5) Unocal from January 1, 2012 through July 31, 2012. The Remaining Carriers shall also pay refunds for the period from January 1, 2017, through the effective date of the prospective rate filings addressed in Section 4 based on the difference between the level of the prospective rate to Valdez and the Carrier's filed intrastate rate to that destination.



Except as set forth above, no further refunds shall be paid. The refunds and other consideration set forth in this Stipulation shall be the Non-TAPS Parties' full, exclusive, and complete compensation and relief as to the TAPS Carriers' intrastate rates for the period prior to the effective date of the prospective rates addressed in Section 4, and shall extinguish all current and future claims they each may have with regard to those rates. Any challenge to the TAPS Carriers' intrastate rates that may be brought after the execution of this Stipulation shall be foreclosed from seeking any form of relief with respect to the intrastate rates in effect prior to July 1, 2019, as set forth in Section 4. Notwithstanding the foregoing, nothing in this Agreement prejudices the Parties' rights with respect to issues associated with the dismantlement, removal and restoration ("DR&R") of the TAPS pipeline.

4. Prospective RCA Rate Filing. Within thirty (30) days of Final Regulatory Approval, each of the Remaining Carriers shall file new permanent intrastate rates that are no higher than (a) \$4.885 per barrel to Valdez, (b) \$4.851 to Petro Star Valdez, and (c) \$3.085 to GVEA, with such rates to take effect as permanent rates on the first day of the month that occurs at least thirty (30) days after the filing of the new rates. As provided in Section 3 above, each TAPS Carrier shall refund the difference between its filed intrastate rates and such permanent rates from January 1, 2017 to the date such permanent rates become effective. The rate filings pursuant to this Section will consist of a tariff advice letter and a tariff rate sheet and need not include the information contained in 3 AAC 48.275(a). The Non-TAPS Parties shall not challenge the rate filings made

pursuant to this section provided the rates are at or below the levels set forth above. For the period through June 30, 2019, (i) no Party shall file a challenge against a Remaining Carrier's intrastate rates provided they are at or below the levels set forth above, and (ii) the Remaining Carriers shall not file intrastate rates that exceed the levels set forth above. Any challenge to the TAPS Carriers' permanent intrastate rates that may be brought after June 30, 2019, shall be foreclosed from seeking any form of relief with respect to the rates in effect for the period from the effective date of the prospective rate filings through June 30, 2019, provided the rates are at or below the levels set forth above.

5. Agreements with Respect to Future Rates. Any new intrastate rates established by the TAPS Carriers after the effective date of the prospective rates set forth in Section 4, shall reflect the following agreements:

(a) Rate base balances (in \$ millions) as of December 31, 2015, are as follows:

Land	\$18.32
Carrier Property in Service	\$9,152.49
Accrued Depreciation	\$7,915.35
Net Carrier Property in Service	\$1,237.14
Net AFUDC	\$217.87
Working Capital	\$65.63
Accumulated Deferred Income	\$241.54

Taxes	
DOC Rate Base	\$1,279.10
Construction Work in Progress	\$169.88

(b) The TAPS Carriers shall be permitted to amortize \$300 million in Strategic Reconfiguration project costs over the remaining life of the pipeline used for RCA ratemaking depreciation purposes. This amortized amount shall be in the cost of service, but shall not be in rate base and shall not earn a return. The accrued amortization as of December 31, 2015 is \$46.723 million.

(c) Except as provided in Section 5(b), the TAPS Carriers shall not include in rates any costs charged to any Authorization for Expenditure related to the Strategic Reconfiguration project (“SR AFE”). The Strategic Reconfiguration project is the project addressed in Order No. P-08-009(39) (Feb. 29, 2016), including the portion of the project related to Pump Station No. 1. The SR AFEs are listed in Attachment B. Except for costs charged to the SR AFEs listed in Attachment B, no Party shall challenge the recovery of any cost included in the TAPS Carriers’ intrastate rates as imprudent or otherwise impermissible on the ground that such costs were, or the specific activity set that gave rise to such costs was, part of the Strategic Reconfiguration project or was otherwise found to be imprudent in Order No. P-08-009(39); provided, however, that no costs charged to

an SR AFE on Attachment E can be reassigned to AFEs that are not on Attachment E.

(d) With respect to ad valorem tax costs:

(i) If at any time during the period after the execution of this Stipulation, the TAPS Carriers make any supplemental ad valorem tax payments, including payments made by the TAPS Carriers pursuant to a settlement with the relevant taxing jurisdictions, associated interest charges, and any payment of opposing counsel's legal fees related to tax obligations for a prior tax year (collectively, "Supplemental Ad Valorem Taxes"), such Supplemental Ad Valorem Taxes will be included in rates through a five-year surcharge computed on a barrel-mile basis commencing on the first day of the calendar month occurring 90 days after the Supplemental Ad Valorem Taxes are paid. The five-year surcharge will be subject to true-up for actual volumes so that Supplemental Ad Valorem Taxes are neither overcollected nor undercollected.

(ii) If at any time during the period after the execution of this Stipulation, the TAPS Carriers receive refunds or credits for ad valorem taxes that were included in rates for any prior tax year, the TAPS Carriers will refund the excess amounts to ratepayers through a five-year rate sur-credit commencing on the first day of the calendar month occurring 90 days after a final decision ordering the refund or credit. The five-year rate sur-

credit will be computed on a barrel-mile basis and will be subject to true-up for actual volumes so that the amount of any such refund or credit is neither overpaid nor underpaid.

(iii) No party shall challenge a tariff filing by the TAPS Carriers to recover or refund Supplemental Ad Valorem Taxes in accordance with Section 5(d) of this Stipulation. The RCA's approval of this Stipulation constitutes all authority necessary for the TAPS Carriers to implement such tariff filings to recover or refund Supplemental Ad Valorem Taxes in accordance with this Stipulation.

6. Entirety. This Stipulation, together with the other agreements constituting the Three Agreements constitutes the entire agreement among the Parties concerning the subject matter hereof and supersedes all oral negotiations, prior understandings and prior agreements of the Parties concerning the subject matter hereof.

7. Amendments. This Stipulation may be modified, amended or supplemented only by a written instrument executed by all Parties and approved or accepted by the RCA.

8. Signatories. The signatories hereby represent and warrant that they have full authority to execute this Stipulation on behalf of their respective Parties.

9. Interpretation. The language of this Stipulation shall, in all cases, be construed according to its fair meaning and not strictly for or against any Party. No Party shall be deemed to be the drafter of this Stipulation, and no provision of the Stipulation

shall be interpreted for or against any Party based upon a Party being deemed to be a drafter of the Stipulation or any provision of the Stipulation. Headings of articles and sections of this Stipulation are solely for the convenience of the Parties and are not a part of this Stipulation.

10. Parties in Interest. This Stipulation shall inure to the benefit of, and be binding upon, the Parties and their respective successors and assigns. Nothing in this Stipulation, express or implied, is intended to confer upon any person or entity other than the Parties, or their successors or assigns, any rights or remedies under or by reason of this Stipulation.

11. The Parties agree that rates, when calculated in accordance with this Stipulation, can be made permanent by virtue of this Stipulation.

12. An order approving or accepting this Stipulation can be considered a “final order,” and each party expressly waives any right to claim such a resulting order is not a final order.

13. Except as expressly stated otherwise herein:

(a) The Parties developed different methods of determining the levels of settlement rates and refunds reflecting varying positions on the issues.

(b) The Parties were not able to agree on every detail of the approaches to address all outstanding disputed issues. However the Parties were able to agree to a compromise on disputed issues and the resulting rates and refunds.

(c) This Stipulation does not indicate in any way the Parties' agreement with any position taken by any Party in the Settled RCA Dockets or in the Settled Alaska Superior Court Case on issues that have been or could have been raised, and by this Stipulation do not waive any argument on any issue.

14. Except as set forth in Section 5, the Parties enter into this Stipulation for the sole purpose of resolving all issues in the Settled RCA Dockets and the Settled Alaska Superior Court Case, and this Stipulation does not prevent the Parties from presenting or arguing in future cases their respective positions on issues that were raised or that might have been raised in this case or the Settled Alaska Superior Court Case.

15. The Parties agree that the validity and enforceability of the agreements contained in this Stipulation are conditioned on the RCA's acceptance or approval of this Stipulation in its entirety. If the RCA does not accept or approve this Stipulation in its entirety, the parties reserve the right to present evidence to support all of their positions at a public hearing as if this Stipulation had not been entered into. Should this occur, the Stipulation may not be put into evidence, and no Party may use this Stipulation in this or any other proceeding.

16. Nothing in this Stipulation is intended to limit the RCA's powers as conferred by statute or to bind the RCA in a future proceeding to any stipulation it accepts or approves in this proceeding.

17. The Parties expressly understand and agree that this Stipulation constitutes a negotiated settlement for the sole purpose of resolving the matters agreed to herein. No

Party shall be prejudiced or bound by this Stipulation in any proceeding except as specifically provided herein, nor shall any Party be deemed to have conceded, approved, accepted, agreed to or consented to any concept, theory, or principle underlying or supposed to underlie any position taken by any other Party in the proceedings resolved by this Stipulation. This Stipulation shall not constitute an admission of liability or an admission against interest by any Party, and shall not be cited or relied on as precedent by one Party to the detriment of the other in any proceedings other than those referenced herein, except to the extent necessary to enforce the provisions of this Stipulation.

18. This Stipulation shall be governed by and construed in accordance with Alaska state law, including RCA precedent and policy to the extent applicable, without regard to conflicts of laws principles. The rights and obligations of this Stipulation may be enforced in an action before the RCA to the extent applicable or otherwise before the courts of the State of Alaska.

19. Evidentiary Support for Stipulation. The evidentiary support for this Stipulation includes all filings made in the Settled RCA Dockets, including all prefiled testimonies. For purposes of settlement only, the Parties stipulate the RCA may admit into evidence all prefiled testimonies filed in their respective Settled RCA Dockets. For purposes of settlement only, each Party agrees to waive cross examination of the other Parties' witnesses.

20. The Public Interest. The Parties agree that the public interest supports approval or acceptance of this Stipulation in its entirety. Specifically, the Parties agree:



(a) Acceptance or approval of this Stipulation will conserve valuable resources for the Parties, including the expenditure of time and funds that would otherwise be needed to have these dockets proceed through hearing, and any appeal of a final RCA decision if one was taken.

(b) Acceptance or approval of this Stipulation will conserve valuable RCA resources by avoiding the necessity of a hearing, an adjudication of disputed facts, policy or law, and the time needed to address each such issue in a written order.

21. The Parties agree that the public interest is served by acceptance or approval of this Stipulation as doing so will remove the uncertainty of litigation.

22. The Parties agree that the public interest is also served by acceptance or approval of this Stipulation because the RCA has previously held settlements are to be encouraged, and litigation is to be avoided when possible.<sup>2</sup>

For the reasons stated above, the Parties request the RCA to accept or approve this Stipulation in its entirety as specifically stated herein, including all terms and conditions.

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<sup>2</sup> See Order P-03-012(21) at 7; Order U-06-134(15) at 5; Order P-91-002(26) at 2; Order P-09-014(2) at 4-5; Order P-11-014(1) at 3; Order U-05-020(7) at 31.

DATED December 15, 2017, at Anchorage, Alaska.

Respectfully submitted,

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## **ATTACHMENT A**

### **List of Settled RCA Dockets**

#### 12-Docket Proceeding – Rate Filings From 2008-2011

P-08-009

P-08-013

P-09-005

P-09-006

P-09-010

P-09-012

P-09-015

P-10-005

P-10-010

P-10-013

P-11-006

P-11-009

#### 10-Docket Proceeding – Rates Filings From 2011-2014

P-11-011

P-11-012

P-11-022

P-12-016

P-12-017

P-13-009

P-13-010

P-13-012

P-14-023

P-14-024

## ATTACHMENT B

### SR AFEs

<b>AFE No.</b>	<b>Description</b>
C116	OCC Training Simulator System Integration
F370	SCADA Host Replacement
F541/F543/F585/F586	Linewide Fire & Gas Upgrades
F612	Mainline Pump Unit Module Vibration Dampening - PS03
F711	PS01 Post Startup Optimization
F717	PS01 Pump Module Vibration Mitigation
F730	PS03 Post Startup Optimization
F732	PS03 Post Start Up Optimization
F735	PS03 System Upgrades
F740	PS 04 Automation & Electrification Post Startup Optimization
F741	PS04 System Upgrades
F742	PS04 Pump Module Vibration Mitigation
F547	Rampdown Controls Design and PS 08 Security Prototype
F565	PS09 Overstressed Discharge Tee
F718	PS01 SIPPS Completion - Funding Source Only
F731	PS03 Retained Buildings, Fire & Gas Upgrades Completion
F736	PS03 Accelerated Lifecycle Replacements
F738	PS03 SIPPS Completion
F748	Pump Station 4 SIPPS
F750	SR Indirect Allocable AFE
S016	Rampdown Station Facility Disp
S020	PS 1, 3, 4 & 9 Electrification & Automation (PS 05 Upgrades)
S021	Strategic Recon-PS1,3,4 Electr
S023	OSCP Reconfiguration
S024	Station Controls Upgrades-PH 1
S025	OSCP Implementation
S026	Pump Station 5 Upgrades

S028	Rampdown Station Upgrades
S031	OSCP SR Requirements for Conditions of Approval
S033	SR Tie-In "T" Removals
S034	SCADA WAN Equipment Upgrade
S035	Pump Station 5 Upgrades
S036	Lifecycle Replacements Electrified Stations
S038	Safety Integrity Pressure Protection System ("SIPPS")
S040	PS 1 Gas Chiller
S041	PS 1, 3, 4 & 9 Retained Buildings, Fire & Gas Upgrades
S042	PS05 Retained Building, Fire & Gas Upgrades
S043	2006 SR OSCP Required Mitigations
S049	PS 1, 3, 4 Caretaker & PS 3 Planning
S120	PS 01 Electrification and Auto
S320	PS03 Automation & Electrification Completion
S420	PS04 Electrification & Automation Completion
S920	PS09 Automation & Electrification Post Start Up Completion
W033	SR Tie in 'T' Removals/Pipe Cleaning/Systems Isolation - PS 9
W046	PS01 EA T Removal
W047	SR Tie in 'T' Removals/Pipe Cleaning/Systems Isolation - PS 3
W048	PS04 SR Electrification Tees